

Regulatory Conference Austin Texas 2015

Introduction to Drilling Permits and Online Filing

Valerie Atkins-Team Leader

What is this class?



This class is an introduction to the drilling permitting process. We will discuss terminology and types of applications associated with the W-1 (Drilling Permit).



og In				
og in to access	the RRC Online	System.		
UserID:				
Password:				
	Submit	Forgot Password?	OR	Forgot User Id

The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through the RRC Online System are ones containing data that has been migrated from the Commission's mainframe to an open system environment. Through the RRC Online System, forms can be filed online over the Internet using a web browser, or data files can be uploaded through the application.

How to Obtain a User ID:

To utilize the Online Filing system, you must have a User ID that is assigned to you by your company's designated Security Administrator. A company or individual may designate a Security Administrator by completing the Security Administrator Designation (SAD) form and mailing it to the RRC. When the SAD form is processed, the Security Administrator will receive a User ID and a temporary initial password. The Security Administrator will be able to log into the RRC Online System using their assigned User ID and create User IDs for users within their company. They will also be able to assign certain electronic filing rights for those accounts, and perform account maintenance activities (such as resetting passwords) when needed.

If you are uncertain whether your company has a security administrator, please email the Commission at rconline-security@rrc.state.tx.us.

- 1. Read the requirements for participating in online filing.
- 2. Print the SAD form.
- 3. Complete and sign the form then mail it to the RRC, following instructions on Page 2 of the form. When the form is processed, the designated security administrator will receive a User ID and temporary password by email.
- 4. The security administrator will log into the system and assign User IDs and filing rights.



Drilling Permits Main FAOs

Drilling Permits

Filing W-1 Permits New W-1

Amended W-1

<u>Duplicate W-1</u> <u>Existing W-1s</u>

Queries

Drilling Permit Query Field Query

Important News

Special Horizontal Field Rules Now Available Online!

For fields with approved special rules for horizontal well development, the Drilling Permits (DP) system has been enhanced to provide a summary of well spacing and density information. This information can be viewed on the Field Details tab within the application, and on the Field Query page available from the DP Main Menu. In addition to dual lease line take point spacing and other pertinent information, a hyperlink to the current Final Order is included to allow the operator to easily view the text of the Final Order. There are also links to a glossary and a diagram that illustrates horizontal well spacing terminology.

Special Horizontal Field Rules sample page

Wells in your Work in Progress Queue.

An application that is in your Work In Progress queue will be automatically deleted by the system after 30 days of inactivity unless there was a payment attempt made for that application. If there was a payment attempt made for an application, it will remain in the queue indefinitely. We are aware of this issue, and regret any inconvenience it may cause. This system limitation will be addressed when the Drillling Permits online system undergoes a major upgrade, or is rewritten.

Expected Processing Time as of April 27, 2015

Expedited: Approx. 2 business days

Standard: Approx. 4 **business** days

(Applies only to permits without rule exceptions.)

You can help.

Don't delay permit approvals:

- 1. Check permit status online instead of calling.
 - Go to "Drilling Permit Query"
 - Enter the Permit/Status No.
 - · Hit "Submit"
 - · Permit Status = "Current Queue"
- 2. File accurate permits.
- 3. File permits earlier.

Now Available: Payment Portal update. The State of Texas has a new payment portal provider.

You will still be able to use the previous forms of payment (Visa, MC, AMEX, Discover as well as Electronic Checks)

thru the portal. The main difference you will find are the added security measures that are now part of the payment process.

The notification process once the payment has been processed has not changed. As always if you encounter difficulty
with the payment process or have questions regarding the new portal please call us at 512-463-6751.

Pay for Drilling Permits filed online with a check!

Operators and Third Party Filers have the option of paying by credit card or by Electronic Check (e-check).

Drilling Permits Online Filing Users Guide (PDF)

FAQ's for Filing Drilling Permits Online

Oil & Gas Fee Payments and Surcharges





Welcome to the RRC Online System

Beginning in early September 2013, RRC Online users will be able to file annual well tests (G-10/W-10) online or EDI.

Main Application

- Account Administration
 Production Reports
 Drilling Permits (W-1)
 Pipeline Integrity Filing

- Texas Damage Reporting Form
- H10 Filing System
- Completions
- Well Status Report (G10/W10)

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Drilling Permits Main FAOs

Drilling Permits

Filing W-1 Permits

New W-1 Amended W-1 Duplicate W-1 Existing W-1s

Queries

<u>Drilling Permit Query</u> Field Query

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Orilling Permits (W-1)									
Drilling Permits Main FAQs Drilling Permits Help									
Form W-1: General Information									
OP #486517 - LAREDO ENERGY OPERATING, LLC									
Please fill in the following information to create a new W1.									
General Information									10
Save (please hit save to see errors on this page)									
*Purpose of Filing New Drill Recompletion Reclass Field Transfer	Reenter								
Expedite									
Expedite									
*Wellbore Profiles									
Horizontal Wellbore Type PSA Allocation Stacked Lateral Str			V						
Horizontal Wellbore Type PSA Allocation Stacked Lateral St	itus Numb	er (for Stacke	d Lateral only)						
was a second sec									
*W-1 Defaults Lease name: Well number:									
	For a nev	v drill or amen	ded application, ent	ter GPS	coordinates for s	urface location in o	one of the	1	
			ees, minutes, seco						
	For decimal	degrees, ente	coordinates in the	Degre	es boxes.				
			this page, click th						
			he data entered co mal degrees coordir						
The state of the s			on the GIS. <u>Impor</u>						
*Do you have the right to develop minerals under any right-of-way? O Yes No			be sure to save the						
*Is this well subject to SWR 36 (hydrogen sulfide area)? SWR 36 will automatically be	view the up	dated location							
determined by the system according to Field List entries provided. County: (please choose) V			Datum: (pleas	se choo	ose) 🔻		Reset		
County: [Brease curvoc) .		Latitude	Longitude			State Plane			
	Degrees:			200		Y-Coordinates	Select Zone		
	Minutes:			OR			(please choose) ▼		
	Seconds:								
	Display Co	ordinates							
								1	7



Surface Location			
PI No: API No. not required for New Drill	Surfac	e Location Type:	
istance from nearest town: miles	Directi	ion from nearest town: (please choose) •	
earest Town (in the county of the well):			
urface Survey/Legal Location Information:			
nter Abstract #, make sure County is selected above and click Auto-Populate, or fill in	Survey, Section, and Block manually.		
Survey:	Section:	Block:	Abstract #: A- Auto-Populate
Township:	League:	Labor:	Porcion:
Share:	Tract:	Lot:	
dditional information about the location:		h	
	<u></u>		
erpendicular surface location from two nearest designated reference lines:			
erpendiculars Distance Direction Distance	Direction		
urvey Lines feet from the line and fe	et from the line		
	\		
ave			

Filing a W-1/Queries



- New W-1
- Amended W-1
- Duplicate W-1
- Existing W-1
- Drilling Permit Query
- Field Query

What is your Purpose of Filing?



- New Drill
- Recompletion
- Re Class
- Field Transfer
- Re Enter

What are your Wellbore Profiles?



Vertical Well

Horizontal Well

Directional Well

Sidetrack

Surface Location



- This is the legal location of where the well will penetrate the surface and where you will see a oil derrick for oil and a christmas tree for gas
- You must always provide at least the survey name for the surface location

Surface Location con't



- You must provide the distance & direction FROM the nearest town to the surface location
- You must always give 2 perpendicular locations pertaining to the surface location



Drilling Permits (W-1) Drilling Permits Main FAQs Drilling Permits Help Form W-1: General Information Status # OP # 486517 - LAREDO ENERGY OPERATING, LLC VALERIE'S WELL - Well # 1 New Drill API # Work In Progress ,Created: 04/29/2015 ,Filed: Online 08 - MIDLAND County Horizontal Tracking # 489230741 Save Successful General Information Field List Attachments Comments Review Save (please hit save to see errors on this page) *Purpose of Filing New Drill Recompletion Reclass Field Transfer Reenter Expedite 🗹 *Wellbore Profiles | Vertical | Horizontal | Directional | Sidetrack Horizontal Wellbore Type ■ PSA ■ Allocation ■ Stacked Lateral Status Number (for Stacked Lateral only) (for Horizontal Wellbore Profiles only) *W-1 Defaults Lease name: VALERIE'S WELL Well number: 1 For a new drill or amended application, enter GPS coordinates for surface location in one of the following formats: 1) degrees, minutes, seconds; 2) decimal degrees; or 3) state plane. For decimal degrees, enter coordinates in the Degrees boxes. After saving the data on this page, click the Display Coordinates button to view the coordinates on the GIS. If necessary, the data entered coordinates will be converted to decimal degrees, the RRC standard format. The decimal degrees coordinates will display as a hyperlink. Click the hyperlink to *Total Vertical Depth: 12000 view the surface location on the GIS. Important: If you make any changes to the coordinates after viewing them on the GIS, be sure to save the record, and then click Display Coordinates again to *Do you have the right to develop minerals under any right-of-way? Yes view the updated location. *Is this well subject to SWR 36 (hydrogen sulfide area)? SWR 36 will automatically be determined by the system according to Field List entries provided. Datum: (please choose) ▼ Reset County: MIDLAND-329 Latitude Longitude State Plane Degrees: X-Coordinates Y-Coordinates Select Zone OR Minutes: (please choose) ▼ Seconds: Display Coordinates 14



*Surface Location						
API No: API No. not required for New Drill			Surface Location Type	tand ▼		
Distance from nearest town: 5.5 miles	i e		Direction from nearest	town: N		
Nearest Town (in the county of the well):	DLAND					
Surface Survey/Legal Location Information	on:		1111			
Enter Abstract #, make sure County is selected	above and click Auto-Populate, or f	ll in Survey, Section, and Block n	anually.			
Survey: T&P RR CO		Section:		Block:	Abstract #: A- 223	Auto-Populate
Township:		League:		Labor:	Porcion:	MAR
Share:		Tract:		Lot:		
Additional information about the location:						
		//				
Perpendicular surface location from two nearest	designated reference lines:					
Perpendiculars Distance Direction	Distance	Direction				
Survey Lines 2126 feet from the E	line and 50	feet from the N	line			
Save						
' required information						

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Field List



 The Field List Screen will be where you select all fields you intend to possibly complete in

 The Primary Field (first field selected) is the field that you may change the lease name and well number after selected on the General Information Screen so that it is changed in the header up top

Field List con't



The Primary Field will determine what your
 District Number will be and wellbore profile

 The Primary Field will also prepopulate all fields listed after they have been selected



Drilling Permits Main FAQs Drilling Permits Help

Form W-1: Field List

Status #

OP # 486517 - LAREDO ENERGY OPERATING, LLC Tracking # 489230741 Work In Progress ,Created: 04/29/2015 ,Filed: Online

VALERIE'S WELL - Well # 1 New Drill 08 - MIDLAND County

Horizontal

General Information Field List Attachments Comments Review

Click Add Field button to add a field to this permit.

Add Field

Associated 49B Fields with non-matching numbers

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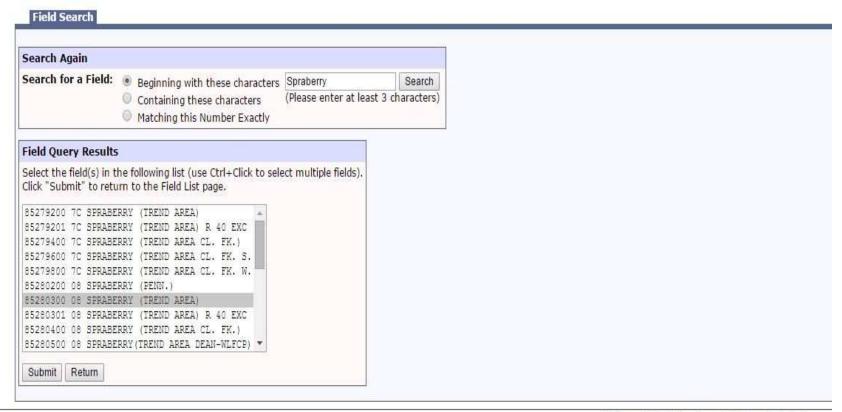


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Drilling Permits Main FAQs

Field Query Results





Drilling Permits Main FAQs Drilling Permits Help

Form W-1: Field List

Status #

API# Tracking # 489230741

OP # 486517 - LAREDO ENERGY OPERATING, LLC Work In Progress ,Created: 04/29/2015 ,Filed: Online

VALERIE'S WELL - Well # 1 New Drill 08 - MIDLAND County

Horizontal

General Information Field List Field Details Attachments Comments Review

Click Add Field button to add a field to this permit.

Add Field

Associated 49B Fields with non-matching numbers

Field List

The default field will determine the primary lease name and well number for the permit. Click edit to change field details (or select the Field Details tab). Thereafter, all fields added will be prepopulated with the characteristics of the first field.

Status	Dist #	Field Name	Field #	Lease Name	Well #	Nearest Lease Line	Well Type	Compl. Depth	Nearest Well on Lease	Number of Wells on Lease	100000000000000000000000000000000000000	
Δ	00	SPRABERRY (TREND AREA)		VALENTE O MEN			011 0 11111					Delete
Δ	08	Primary Field	85280300	VALERIE'S WELL	1		Oil or Gas Well					<u>Edit</u>

Field Details



Basic Details Box

Distance to Nearest Lease Line

Distance to Nearest Well

Total Acres in Lease and Total Wells on Lease

Total Acres in the Lease

Field Details Con't



Basic Details Box con't

Two Nearest Perpendicular Lease Line Distances

Pooled Unit/Unitized Lease

Well Type

Completion Depth

Field Details con't



Well Types:

Oil & Gas

Oil

Gas

Injection

Storage

Field Details



Well Types Con't

Service

Water Supply Well

Cathodic Protection

Exploratory Test

 Oil and Gas wells are the only wells that have to adhere to Statewide Ruling Exceptions



Form W-1: Field Details Status # OP # 486517 - LAREDO ENERGY OPERATING, LLC VALERIE'S WELL - Well # 1 New Drill API# Work In Progress ,Created: 04/29/2015 ,Filed: Online 08 - MIDLAND County Horizontal Tracking # 489230741 The field you are attempting to permit in will require the filer to determine if a SWR 37. exception is needed. If an exception will be needed please check the SWR 37 box in the field details page so the application can charge you for the exception. Failure to properly set up the application will increase the processing time. General Information | Field List | Field Details | Attachments | Comments | Review Field Name: SPRABERRY (TREND AREA) (please hit save to see errors on this page) *Basic Details Distance to Lease name: VALERIE'S WELL Well number: 1 100.0 Nearest Lease Line: Total Acres in the Lease: 496.7 Distance Direction Distance Direction Surface Lease Line

line and 2270.0

Completion Depth: 11000

Total Depth: 12000

Unitized Docket Number:

feet from the S (off lease)

(Required only

if Unitized)

Distance to

Nearest Well:

line

feet from the E (off lease)

•

2126.0

Well Type: | Oil or Gas Well

Pooled/Unitized: (Check if yes)

Perpendiculars:

No. of Wells: 1



Basic Det	tails										
	Lease	name: VALER	IE'S WELL		Ü	Well	number: 1	Ne		tance to	.0
otal Acres i	in the	Lease: 496.7									
	rath weath	Distar	ice	Direction	Î		Distance	Direction			
		ise Line iculars: 2126.0	fee	t from the	(off lea	ise) line	and 2270.0	feet from the S	off leas	e) line	
Poo	oled/Ur	nitized: 🗷 (CI	eck if y	es)	U	Initized Docket	Number:	(F	Require if U	d only Initized)	
	Wel	Type: Oil o	r Gas We	11	•	Completio	on Depth: 1100	00		stance to rest Well:	
	No. of	f Wells: 1				Tot	tal Depth: 120	00			
100		I Terminus Locati		d click Aut	ю-Рор	ulate, or fill in	n Survey, Sec	tion, and Block	manu	ally.	
nter Abst	tract #	*, select the Co	ounty ar	d click Aut Block: ounty: MI		ulate, or fill in	n Survey, Sec Survey: T&P Auto-Populate	RR CO	c manu	ally.	P
nter Abstr S Abstrac	tract # Section act #: /	#, select the Con: A- 1171 ation about the	ounty ar	Block: MI	DLAND		Survey: T&P	RR CO		М	P
Abstractional in	Section Sec	#, select the Con: A- 1171 ation about the	ounty an	Block: MI	DLAND	V	Survey: T&P Auto-Populate	RR CO Distance (ft)	Direction	
Abstractional in	Section Sec	#, select the Con: A- 1171 ation about the	ounty an	Block: MI	DLAND		Survey: T&P Auto-Populate	Distance (ft) feet	Direction from the W	P
Abstractional in the pelete Na	Section Sec	#, select the Con: A- 1171 ation about the	ounty an	Block: MI	ft)	V	Survey: T&P Auto-Populate	RR CO Distance (ft) feet	Direction	line
Abstractional in the Delete Na	Section of #: /	#, select the Con: A- 1171 ation about the	C location:	Block: ounty: MI Distance (ft) feet feet	Direction from the N	Survey: T&P Auto-Populate	Distance (ft	feet	Direction from the W	
Abstractional in the Delete Na	section Section Act #: I Inform Iame H1	*, select the Con: A- 1171 ation about the Profile Terminus Point Last Take	location:	Block: ounty: MI Distance (50.0	ft) feet feet	Direction from the N from the N	Survey: T&P Auto-Populate	Distance (ft and 330.0 e and 2440.0	feet feet feet	Direction from the W from the E	line



Field Rules

Oil Field Rules:

County Regular: N Salt Dome: N Field Location: LAND Don't Permit: N

Schedule Remarks: AFTER TESTING THE WELL.

Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depths	330	0	80.0	80.0	Corner to Corner	0

Gas Field Rules:

County Regular: N Salt Dome: N Field Location: LAND Don't Permit: N

Schedule Remarks: IS EARLIER.

Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depths	330	0	80.0	80.0		0



Chanial	Horizonta	Field	Dulac

Special Horizontal Field Rules: For informational purposes only. The Final Order controls all field rules.

Illustration Screen Help

Correlative Interval: From 6865 to 10605 feet Established by API Number: 32931029

Dual Lease Line Take Point Spacing

First/Last Take Points (Heel and Toe) to Lease Line: 100 feet Off-Lease Penetration Point: Yes

Perpendicular Spacing from All Take Points to Lease Line: 330 feet

Between-Well Spacing

Subsurface Tolerance Box: 50 feet

Horizontal to Vertical: 0 feet Non-Perforation Zone (NPZ): Yes

Horizontal to Horizontal: 0 feet

Overlap Distance: N/A

Stacked Lateral Rules: Yes (If yes, see Final Order for details)

Special Rule 38 (Well Density) Provision

Upper: 79 acres Notification Radius: 660 feet

Lower: 20 acres

Comments for the Special Field Rules

Comments: DOCKET NUMBER 7C-0291171 IS THE SECOND DOCKET APPROVED FOR THIS FIELD.

History: Final Orders that contain special horizontal field rules language

Docket Number Final Order Effective Date Final Order Document

7c-0291169 12/02/2014 <u>Click Here</u>

Attachments



The attachment screen drop down box will give you the selection for whatever type of attachment that is needed for your Purpose of Filing and wellbore profile



Drilling Permits Main FAQs Drilling Permits Help

Form W-1: Image Attachments

Status # API #

Tracking # 489230741

OP # 486517 - LAREDO ENERGY OPERATING, LLC Work In Progress ,Created: 04/29/2015 ,Filed: Online

VALERIE'S WELL - Well # 1 08 - MIDLAND County

New Drill Horizontal

- · A Plat needs to be attached
- · All fields need to be associated with at least one Plat





rilling Permits (W-	1)			
Drilling Permits Main	AQs Drilling Permits Help			
Form W-1: Comment	es .			
Status # API # Tracking # 489230741	OP # 486517 - LAREDO ENERGY OPERATING, LLC Work In Progress ,Created: 04/29/2015 ,Filed: Online	VALERIE'S WELL - Well # 1 08 - MIDLAND County	New Drill Horizontal	
General Information Fig.	eld List Field Details Attachments Comments Review			
Add a Comment				
Enter your comment in	the following text box:			
Save				

Review Screen



- This screen is the last screen you may look at to see if you have any potential problems. If you have blue checks for every screen created, then you may submit the filing.
- If you do not have blue checks and have a red caution sign, then that particular tab has some issues that will not allow you to file the permit online. Go to that screen and hit save, the system will tell you what those problems will be.



Drilling Permits Main FAOs Drilling Permits Help

Form W-1: Review

Status # API # Tracking # 489230741		VALERIE'S WELL - Well # 1 08 - MIDLAND County	New Drill Horizontal
---	--	--	-------------------------

	eral / Locati	an last	5.00									
		on inte	ormation									
Γ'	Basic Inform	mation	:									
I	Filing Purp	ose \	Welbore Profiles	Lease N	lame	Well #	SWR	Total Depth	Horizonta	al Wellbore	Stacked Late	eral Status #
	New Drill	1	Horizontal	VALERIE	'S WELL	1.		12000				
	Surface Loc	ation 1	Information:									
	API#		nce from est Town		tion from	1	Ne	earest Town		Surface Loc	ation Type	
li					CSC LOWII							
l,		5.5 n	niles	N	escrown		MII	DLAND		Land		
l,	Survey/Leg Section		niles ation Information Block	:	urvey		МІ	DLAND	t#	No. 17501	County	
l,			ation Information	: S			MI		t#	No. 17501	County MIDLAND	
l,	Section		ation Information Block	: S	urvey			Abstrac	**************************************	Land	100000000000000000000000000000000000000	Lot
l,			ation Information	: S	Survey &P RR CO	r		Abstrac 223	t#	Land	MIDLAND	Lot



edit Permit Restrictions:

Code Description

This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.

Fields

edit | The field you are attempting to permit in will require the filer to determine if a SWR 37 exception is needed. If an exception will be needed please check the SWR 37 box in the field details page so the application can charge you for the exception. Failure to properly set up the application will increase the processing time.

District	Field Name	Field #	Completion Depth	Lease Name	Well #	Well Type	Acres	Distance to nearest well	Distance to nearest Lease Line	SWR	Pooled/ Unitized
08	SPRABERRY (TREND AREA)	85280300	11000	VALERIE'S WELL		Oil or Gas Well	406.7		100.0		v
	Primary Field	03200300	11000	VALENTE 3 WELL		Oil Oil Ods Well	750./		100,0		

Perpendiculars	Distance	Direction	Distance	Direction	
Surface Lease Lines	2126.0 feet	from the E (off lease) line and	2270.0 feet	from the S (off lease) line	

Section: Block: Survey:T&P RR CO Abstract #: 1171 County: MIDLAND

Name	Profile		Distance	Direction	Distance	Direction
TH1	Terminus Point	Lease	50,0 feet	from the N line and	330.0 feet 2440.0 feet	from the W line from the E line
	. 1540 000 000	Survey	50.0 feet	from the N line and		
	Last Take Point	Lease	100.0 feet	from the N line and	330.0 feet	from the W line
	First Take Point	Lease	462.0 feet	from the W line and	1.0 feet	from the S line
	Penetration Point	Lease	2126.0 feet	from the E (off lease) line and	2270.0 feet	from the S line

Attachments

-	dit	Attachment Type	File Path	Associated Fields and/or Plats
Á	/	PLAT #1(Paper Size : LTR)	testplat.tif	SPRABERRY (TREND AREA)
		P-12	testp12.tif	testplat.tif

Submit W-1

View Current W-1 View SWR 13 Formations



Drilling Permits Main

FAQs

Payment Method Page

Status # API #

Tracking # 489230741

OP # 486517 - LAREDO ENERGY OPERATING, LLC

Work In Progress ,Created: 04/29/2015 ,Filed: Online

VALERIE'S WELL - Well # 1

08 - MIDLAND County

New Drill Horizontal

Please select your choice of payment:

Credit Card

Electronic Check

Refer to the table below for requirements and conditions of each.

Payment Methods:

There are two ways to pay the filing fees associated with your W-1:

- · Credit Card (using the State of Texas payment portal)
- . Electronic Check (using the State of Texas payment portal)

See the following conditions for each method:

Payment Requires		Additional Information
Credit Card	A valid credit card.	A fee of 3% is added to the cost of the permit.
Electronic Check	A valid checking or savings account.	A fee of 3% is added to the cost of the permit.

Back To Review Page



Drilling Permits Main FAQs Drilling Permits Help

Form W-1: Payment

Status #
API #
Ten-line # 4002207

OP # 486517 - LAREDO ENERGY OPERATING, LLC Work In Progress ,Created: 04/29/2015 ,Filed: Online

VALERTE'S WELL - Well # 1 08 - MIDLAND County

New Drill Horizontal

Tracking # 489230741

Please make sure purpose of filing is correct. If application is being filed at the request of RRC, make sure that this application as filed, satisfies the request. Attach a copy of the RRC correspondence with application. If the application is filed incorrectly all fees may be lost and you will be required to re-file.

Texas gov Price: \$ 1158.75

\$375.00	This is an additional W-1 application fee when requesting the application to be processed expeditiously.				
\$750.00	This is a basic fee for a W-1 application to drill a well at a depth greater than 9000',				

Texas.gov Price - This online service is provided by Texas.gov, the official website of Texas. The price of this service includes funds that support the ongoing operations and enhancements of Texas.gov, which is provided by a third party in partnership with the State.

The country of domicile for this transaction is the U.S.A.

Make Payment (Pursuant to SWR 78(b)(1), this payment is a non-refundable fee.)

Click the Make Payment button above to proceed to the State Payment Portal secure site for processing your payment. To ensure a completed transaction, please wait for verification of payment processing before proceeding. Upon completion of the transaction, you will receive a return page with a trace number and authorization information.

Back To Payment Method Page

Back To Review Page

Notice:

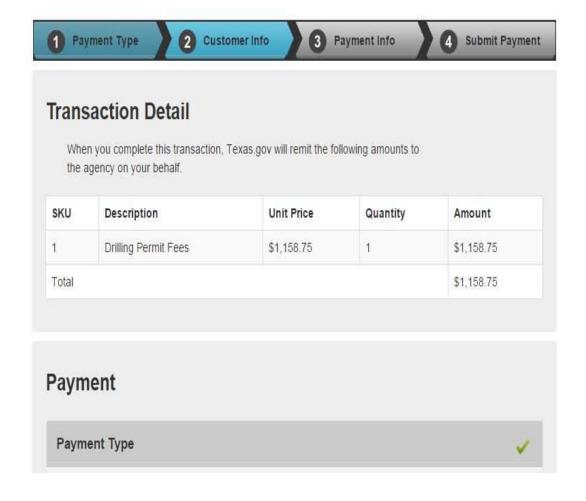
You need an Internet Browser that supports 128-bit security in order to enter this area of the site without errors. The State Payment Portal requires this high level of security to help protect your personal and financial information. The earliest browser versions from Microsoft and Netscape that support this level of security are:

- Microsoft Internet Explorer, version 4.0 or greater
- Netscape Navigator, version 4.0 or greater

To determine the version of Microsoft or Netscape browser that you have, click on the Help tab on the toolbar at the top of your browser page and select either "About Internet Explorer" or "About Communicator." If you wish to upgrade your browser to a version that supports 128-bit security, you may also visit either of the following websites to download the current version of the browser you wish to use:

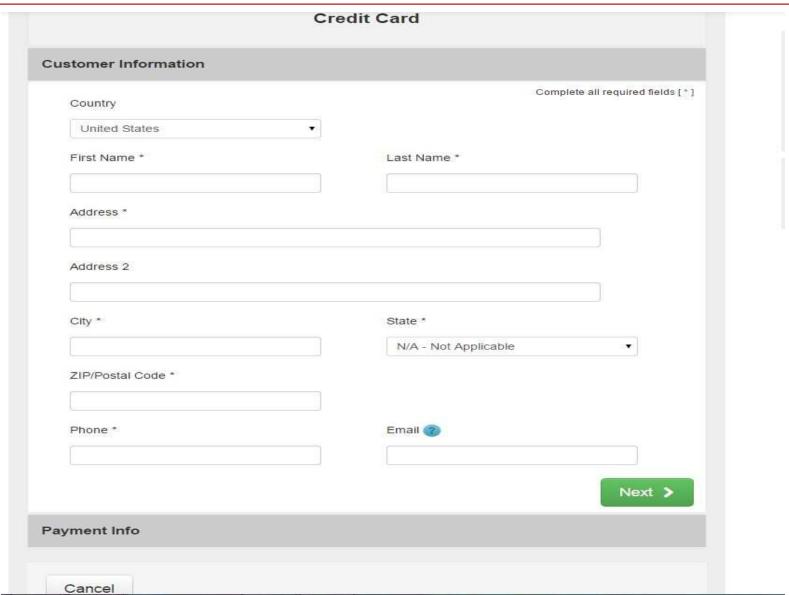
www.netscape.com www.microsoft.com



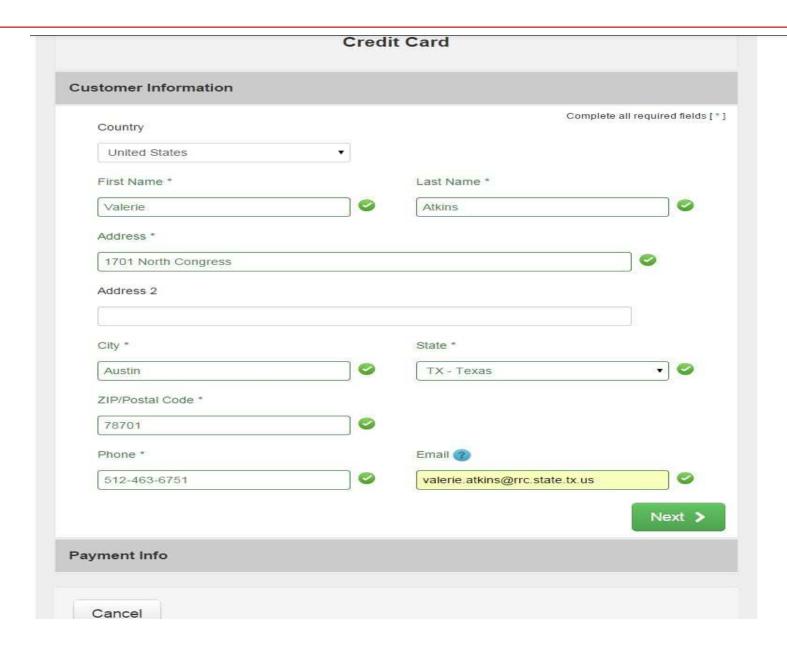




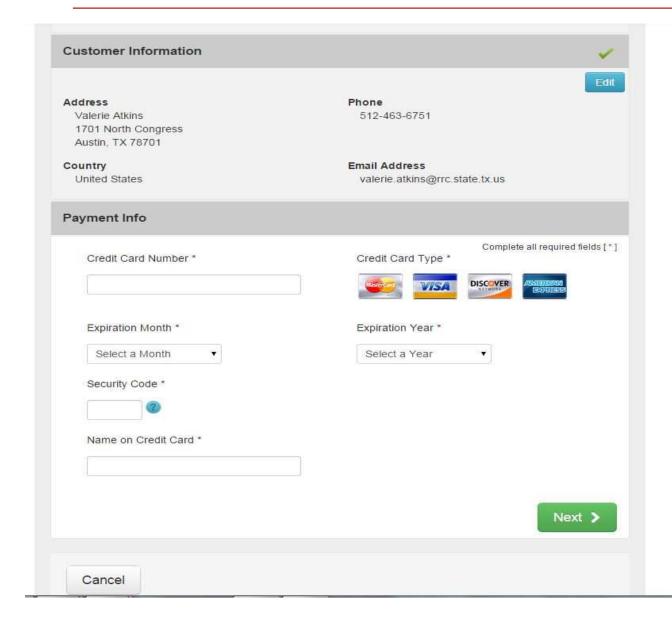








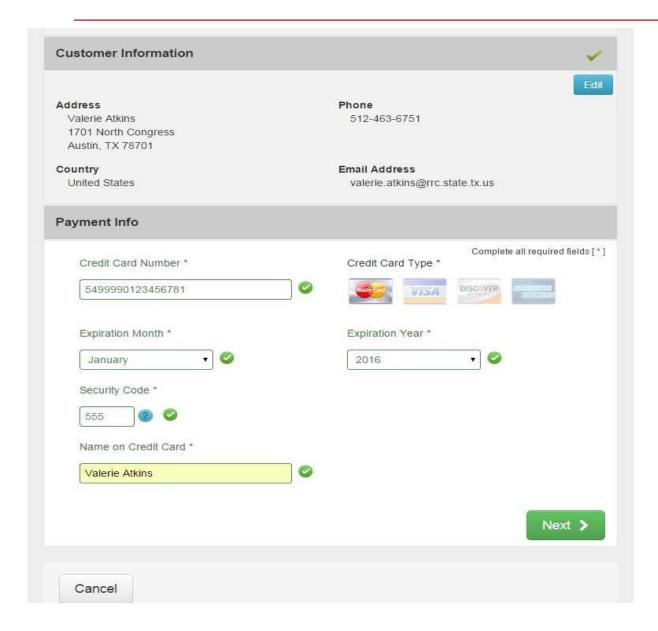




Transaction Summary Drilling Permit Fees \$1,158.75 Texas.gov Price \$1158.75 Need Help?

You have selected to pay by credit card. Complete Customer Billing Information and enter Credit Card Information.







Need Help?

You have selected to pay by credit card. Complete Customer Billing Information and enter Credit Card Information.







Transaction Detail

When you complete this transaction, Texas.gov will remit the following amounts to the agency on your behalf.

SKU	Description	Unit Price	Quantity	Amount
1	Drilling Permit Fees	\$1,158.75	1	\$1,158.75
Total		\$1,158.75		

Payment

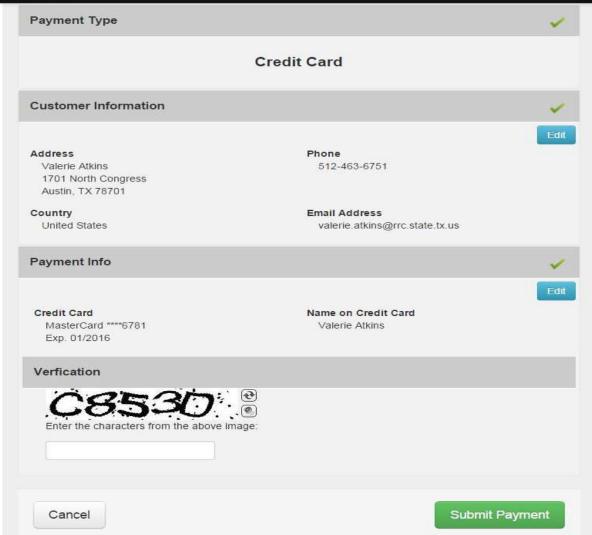


Need Help?

Your payment has NOT been processed. Please review your payment information and edit Billing and Payment Method if needed, or select Make Payment.









Need Help?

Your payment has NOT been processed. Please review your payment information and edit Billing and Payment Method if needed, or select Make Payment.



Drilling Permits Main FAQs

Form W-1: Payment Processed

Status # 950001	OP # 486517 - LAREDO ENERGY OPERATING, LLC	VALERIE'S WELL - Well # 1	New Drill
API #	Pending Approval ,Submitted: 04/30/2015 ,Filed: Online	08 - MIDLAND County	Horizontal

An email has been sent to you at ogmtestto@rrc.state.tx.us with the details shown below.

Your payment has been successfully processed and your W-1 has been submitted to the Commission. Please retain the following information for your records.

Authorization Number:	065932
Trace Number:	455DP839WUT1VQF
Texas.gov Price:	\$ 1158.75

Texas.gov Price - This online service is provided by Texas.gov, the official website of Texas. The price of this service includes funds that support the ongoing operations and enhancements of Texas.gov, which is provided by a third party in partnership with the State.

Status No: 950001

\$ 375.00	This is an additional W-1 application fee when requesting the application to be processed expeditiously.
\$ 750.00	This is a basic fee for a W-1 application to drill a well at a depth greater than 9000'.

Continue To Review Page

FYI



- Each screen has a "Drilling Permits Help" at the top of the screen. If you are having problems, that screen may be able to help you with your problem. The same goes for the "FAQ" screen.
- Please take the time to look over the Drilling Permits Online Filing Users Guide because you may be able to resolve any and all problems you may encounter via this instruction manual.

Contact Information



- Valerie Atkins-Team Leader for Drilling Permits Section.
- 512-463-6979 (Direct)
- 512-463-6751 (Main)
- 512-463-2388 (Fax)
- valerie.atkins@rrc.texas.gov
- www.rrc.texas.gov